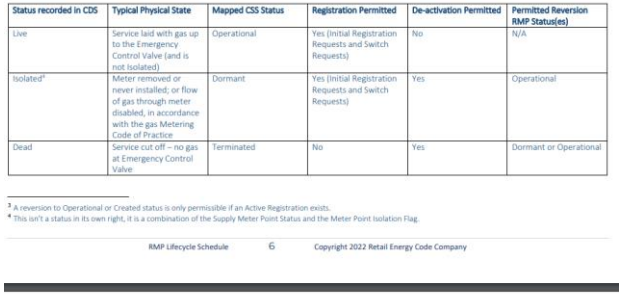
REC PAB

DER15 - GRDA Amendment of MP Status - Derogation Report

Background

- Within the CSS Programme Change CRD-118 (Gas Supplier of Last Resort Process) (and XRN5144) was raised – which meant that:
  - Registrations would be submitted by the Gaining party
  - The MPId would not be reassigned to the Gaining Party
- Following CSS Implementation we saw a Transitional Issue where Shippers / Suppliers were undertaking a planned exit from the market and had not undertaken system development to manage Registrations via CSS, and had not obtained security keys

- The GRDA submitted a Derogation request to allow an amendment to the RMP Status contrary to the 'Typical Physical State' in Schedule 27 – RMP Lifecycle, action would be:
  - RMP Status amended from Terminated to Dormant to allow another Shipper / Supplier B to register the Supply Meter Point
  - RMP Status reverted to Terminated
  - Supplier B to deactivate, as appropriate once in portfolio



Status recorded in CDS	Typical Physical State	Mapped CSS Status	Registration Permitted	De-activation Permitted	Permitted Reversion RMP Status(es)
Live	Service laid with gas up to the Emergency Control Valve (and is not Isolated)	Operational	Yes (Initial Registration Requests and Switch Requests)	No	N/A
Isolated[4]	Meter removed or never installed; or flow of gas through meter disabled, in accordance with the gas Metering Code of Practice	Dormant	Yes (Initial Registration Requests and Switch Requests)	Yes	Operational
Dead	Service cut off – no gas at Emergency Control Valve	Terminated	No	Yes	Dormant or Operational

[3] A reversion to Operational or Created status is only permissible if an Active Registration exists.
[4] This isn't a status in its own right, it is a combination of the Supply Meter Point Status and the Meter Point Isolation Flag.

 Copyright 2022 Retail Energy Code Company

Extinct	Created in error and flagged so can never be registered	Terminated	No	Yes	None

Progress under Derogation

- In October 23, we reported we had been progressing this with 4 Supplier portfolios (NB: this is 2 gaining and 2 losing parties).
- We have conducted this now for 8 Suppliers (NB: 4 distinct losing Suppliers)
- **Tranche 1 (Dead-Live-Dead)**
- 168 MPRNs – Completed 10/7/23
- (14 – Supplier A to B / 154 – Supplier B to C)

- **Tranche 1.5 (Extinct-Live-Extinct)**
- 18 MPRNs – Completed 5/2/24

- **Tranche 2 (Dead-Live-Dead)**
- 35 MPRNs – Completed June 24
- Supplier D to E

- **Tranche 3 (Dead-Live-Dead)**
- 50 MPRNs – Completed 9/7/24
- Supplier F to G

- Recent months activity has demonstrated that this is not solely a transitional issue – but that this could occur following a Supplier sale or exit

Next Steps

- CDSP has raised the REC Issue. This was raised in October 2024.
- A REC solution to enable an ongoing requirement in future for 'non planned' Exit

- Preliminary discussions have been undertaken with key DSC customers, and
  - CSS Exception Management Process
  - GRDA Registration Activity on behalf of Suppliers – e.g.
    - GRDA Initiated Deactivation (e.g. for EX SMPs)
    - GRDA Initiated Switching (e.g. for Dormant RMPs)
      - This would require a UNC (possibly IGT UNC) Change also
  - Open to other solution options
    - Continued CDSP exception management
      - This would require DSC Change and consideration of whether a UNC (& IGT UNC) Change was necessary

- PAB is asked to consider whether they would be willing to retain the derogation whilst the REC Issue is concluded and the necessary Change defined
- We are not aware of any party that is required to utilise this in the near future, but we anticipate that this scenario will continue to arise